

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/04/2009 05:00

Wellbore Name			
COBIA A14B			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,004.76		Target Depth (TVD) (mKB) 2,460.45	
AFE or Job Number 609/09001.1.01		Total Original AFE Amount 12,281,046	Total AFE Supplement Amount
Daily Cost Total 485,303		Cumulative Cost 5,351,336	Currency AUD
Report Start Date/Time 10/04/2009 05:00		Report End Date/Time 11/04/2009 05:00	Report Number 10

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Continue pump & rotate OOH f/545m to 520m. Circulate 1x BU at 545m. POOH and lay down 9-7/8" Schlumberger RSS BHA. Retrieve wear bushing. M/U Jet tool and jet BOP and wellhead. M/U 7" csg handling equipment. RIH 7" L-80 26# VTHC Production csg. Circulate 1x surface to surface at 540m. RIH on elevators f/540m to 2060m.

Activity at Report Time

RIH 7" Production csg at 2060m

Next Activity

Cont' RIH 7" Production csg f/2060m to 3040.5m

Daily Operations: 24 HRS to 12/04/2009 05:00

Wellbore Name			
COBIA A14B			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,004.76		Target Depth (TVD) (mKB) 2,460.45	
AFE or Job Number 609/09001.1.01		Total Original AFE Amount 12,281,046	Total AFE Supplement Amount
Daily Cost Total 411,240		Cumulative Cost 5,762,576	Currency AUD
Report Start Date/Time 11/04/2009 05:00		Report End Date/Time 12/04/2009 05:00	Report Number 11

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH f/2060m to 3040.5m w/7" L-80 26# VTHC Production csg. Land csg hanger at 3040.5m. Circulate 1x surface to surface. Cement 7" casing. Bump top plug with 3064stk at 2500psi. RIH w/Schlumberger Wireline GR/CCL/6" Gauge ring/Junk basket, tag bottom at 3016m(WLM). POOH with same.

Activity at Report Time

POOH w/Schlumberger GR/CCL/6" Gauge ring at 2832m

Next Activity

BOP test, run 4-1/2" perforating guns.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/04/2009 05:00

Wellbore Name				COBIA A14B
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,004.76		Target Depth (TVD) (mKB) 2,460.45		
AFE or Job Number 609/09001.1.01		Total Original AFE Amount 12,281,046	Total AFE Supplement Amount	
Daily Cost Total 537,978		Cumulative Cost 6,300,554	Currency AUD	
Report Start Date/Time 12/04/2009 05:00		Report End Date/Time 13/04/2009 05:00	Report Number 12	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' POOH f/2832m to surface w/Schlumberger GR/CCL/6" Gauge ring/Junk basket. R/D same. Test BOP against 3-1/2" test assy, 2x TIW and Grey Valve. Pressure test 7" Production csg to 3000psi, test good. RIH w/Schlumberger MAXR gun hanger system, 2.5m of 4-1/2" HSD 12SPF 135/145 deg phased perforating gun and GR/CCL tools. Set MAXR and perforating guns over interval 2930 to 2932.5m. RIH 119 jts of 3-1/2" 9.2# 13Cr-80 VT completion tbg and completion assy f/surface to 1167m.

Activity at Report Time

RIH w/3-1/2" Completion tbg at 1167m

Next Activity

Cont' RIH 3-1/2" Completion tbg f/1167m to 2904m

Daily Operations: 24 HRS to 14/04/2009 05:00

Wellbore Name				COBIA A14B
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,004.76		Target Depth (TVD) (mKB) 2,460.45		
AFE or Job Number 609/09001.1.01		Total Original AFE Amount 12,281,046	Total AFE Supplement Amount	
Daily Cost Total -311,327		Cumulative Cost 5,989,227	Currency AUD	
Report Start Date/Time 13/04/2009 05:00		Report End Date/Time 14/04/2009 05:00	Report Number 13	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH f/1167m to 2094.74m(EOT) w/176jts of 3-1/2" 9.2# 13Cr-80 VT completion tbg and completion assy. Install control lines, land tbg & seal assy. Pressure test seal assy to 5000psi, hold for 15min, ok. Function test TR-SSSV, held 1000psi differential for 5min, ok. Set N-test tool in XN nipple, set packer, test packer integrity to 2000psi, hold for 5min, ok. N/D BOP.

Activity at Report Time

N/D BOP

Next Activity

N/D riser, install Xmas tree

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/04/2009 05:00

Wellbore Name				COBIA A19
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,187.80		Target Depth (TVD) (mKB) 2,456.53		
AFE or Job Number 109/08019.1.01		Total Original AFE Amount 14,392,964	Total AFE Supplement Amount	
Daily Cost Total 174,338		Cumulative Cost 174,338	Currency AUD	
Report Start Date/Time 14/04/2009 17:00		Report End Date/Time 15/04/2009 05:00	Report Number 1	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' skid btm drilling package 4.65m west. Skid top drilling package 2.1m south. Secure rig over CBA A19a. Re-instate hoses, walkways, hand rails, bulk lines. Install piggy back spool and drilling spool adaptor onto A-section. N/U riser, BOPs, flowline etc.

Activity at Report Time

Dress BOP, riser, flow line

Next Activity

BOP test

Daily Operations: 24 HRS to 11/04/2009 06:00

Wellbore Name				MARLIN A24
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services	
Primary Job Type Completion		Plan Run 4-1/2" CRA completion		
Target Measured Depth (mKB) 2,534.50		Target Depth (TVD) (mKB)		
AFE or Job Number 602/09005.1.01		Total Original AFE Amount 4,132,000	Total AFE Supplement Amount	
Daily Cost Total 1,093,167		Cumulative Cost 3,575,736	Currency AUD	
Report Start Date/Time 10/04/2009 06:00		Report End Date/Time 11/04/2009 06:00	Report Number 35	

Management Summary

R/d riser and picked up BOP's skid rig south off well, Installed tree test same to 5000psi good test . Skid rig to A-23 well preparing to R/U W/L and start work on well.

Activity at Report Time

Playing deck chess to make room for W/L to R/U

Next Activity

Finished with this well

Daily Operations: 24 HRS to 11/04/2009 06:00

Wellbore Name				WEST KINGFISH W9
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon		
Target Measured Depth (mKB) 3,070.50		Target Depth (TVD) (mKB)		
AFE or Job Number 80004987		Total Original AFE Amount 1,915,029	Total AFE Supplement Amount	
Daily Cost Total 77,880		Cumulative Cost 1,615,424	Currency AUD	
Report Start Date/Time 10/04/2009 06:00		Report End Date/Time 11/04/2009 06:00	Report Number 17	

Management Summary

Continue to WOC, tagged TOC at 839.9 mts. Circulate 100 bbls ISW. Test KOP to 1000 psi for 15 minutes. Test solid. Pooh with 4" drillpipe, nipple down BOP's and risers. Nipple up abandonment flange and gate valve. Press test to 1000 psi. Hand well back to production

Activity at Report Time

Press testing abandonment flange

Next Activity

Flip rig and skid to W-5

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 12/04/2009 06:00

Wellbore Name				MARLIN A23
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion		
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)		
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount	
Daily Cost Total 122,712		Cumulative Cost 122,712	Currency AUD	
Report Start Date/Time 11/04/2009 06:00		Report End Date/Time 12/04/2009 06:00	Report Number 1	
Management Summary R/U W/L on well pulled DGLV and circ killed backside. Pulled W/L plug Continue with well kill and circ 8.9ppg brine				
Activity at Report Time Mixing and pumping 8.9ppg brine dn production annu				
Next Activity Continue with well kill				

Daily Operations: 24 HRS to 12/04/2009 06:00

Wellbore Name				WEST KINGFISH W5
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 80005068		Total Original AFE Amount 1,835,699	Total AFE Supplement Amount	
Daily Cost Total 70,367		Cumulative Cost 70,367	Currency AUD	
Report Start Date/Time 11/04/2009 06:00		Report End Date/Time 12/04/2009 06:00	Report Number 1	
Management Summary Continue to prepare for rig flip operations. Rig down equipment from machinery decks and skid four well slots to the west to centre over the W-5.				
Activity at Report Time rig down machinery decks				
Next Activity Move machinery decks to the east side of the rig				

Daily Operations: 24 HRS to 13/04/2009 06:00

Wellbore Name				MARLIN A23
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services	
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion		
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)		
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount	
Daily Cost Total 122,712		Cumulative Cost 245,425	Currency AUD	
Report Start Date/Time 12/04/2009 06:00		Report End Date/Time 13/04/2009 06:00	Report Number 2	
Management Summary Killed well R/U schlumberger to punch holes in tail pipe				
Activity at Report Time Well killed R/U Schlumberger				
Next Activity Punch holes in Tail pipe cut packer				

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/04/2009 06:00

Wellbore Name			
WEST KINGFISH W5			
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005068		Total Original AFE Amount 1,835,699	Total AFE Supplement Amount
Daily Cost Total 70,367		Cumulative Cost 140,735	Currency AUD
Report Start Date/Time 12/04/2009 06:00		Report End Date/Time 13/04/2009 06:00	Report Number 2
Management Summary Move the machinery decks to the east side of the rig, install mud pumps, Kooomey unit and PDP panel, start to connect hoses and electrical cables. Install the three pipe-rack panels onto the machinery deck supports and secure in place.			
Activity at Report Time re-instate hand-railing around the rig			
Next Activity Connect all electrics and pump lines			

Daily Operations: 24 HRS to 14/04/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount
Daily Cost Total 122,712		Cumulative Cost 368,137	Currency AUD
Report Start Date/Time 13/04/2009 06:00		Report End Date/Time 14/04/2009 06:00	Report Number 3
Management Summary Punched holes in tail pipe below packer, Made string shot across packer and cut inside packer to release slips. N/D tree			
Activity at Report Time Finishing N/D tree			
Next Activity Install riser for BOP's			

Daily Operations: 24 HRS to 14/04/2009 06:00

Wellbore Name			
WEST KINGFISH W5			
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005068		Total Original AFE Amount 1,835,699	Total AFE Supplement Amount
Daily Cost Total 73,541		Cumulative Cost 214,276	Currency AUD
Report Start Date/Time 13/04/2009 06:00		Report End Date/Time 14/04/2009 06:00	Report Number 3
Management Summary Run and connect all electrical cables, grease choke manifold and test. Move MSB roller from east side of rig to west side of rig. Rigged up wireline, and recover SSSV.			
Activity at Report Time Recover SSSV			
Next Activity Kill well			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/04/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Workover		Plan Pull 4 1/2" completion, run 3 1/2" completion	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90017342		Total Original AFE Amount 2,800,000	Total AFE Supplement Amount
Daily Cost Total 205,518		Cumulative Cost 573,656	Currency AUD
Report Start Date/Time 14/04/2009 06:00		Report End Date/Time 15/04/2009 06:00	Report Number 4
Management Summary Skid rig A frame over well center. Install risers. install bop's R/U Kooomey unit and remotes . Installed choke and kill lines Crane broke dn waiting on Crane Mechanic to repair crane slew mechanism.			
Activity at Report Time Waiting on Crane Mechanic to arrive at location			
Next Activity Finish R/U and test BOP's			

Daily Operations: 24 HRS to 15/04/2009 06:00

Wellbore Name			
WEST KINGFISH W5			
Rig Name Rig 22	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005068		Total Original AFE Amount 1,835,699	Total AFE Supplement Amount
Daily Cost Total 79,318		Cumulative Cost 293,594	Currency AUD
Report Start Date/Time 14/04/2009 06:00		Report End Date/Time 15/04/2009 06:00	Report Number 4
Management Summary Started to Bullhead well with 1.2bbbls of SW and pressure came straight up to 1000psi and bled down to 750psi over 15 minutes. RIH with wireline and set apositive plug in RN profile at 2768m. RIH and pulled GLV's and Installed Dummy GLV's at 846m and 1568m. Pulled Unloader GLV from SPM at 2033m and circulated well clean to the effluent line at 3bpm / 250psi. 340bbbls pumped. After well had sat still 15mins. lined-up reverse and circulated to effluent line at 3bpm / 400psi until clean. 320bbbls pumped. RIH and set DGLV in SPM at 2033.3m Pressure test. Test solid.			
Activity at Report Time Nipple down Totco BOP's and run TWC.			
Next Activity Install TWC and Nipple down tree.			

Daily Operations: 24 HRS to 11/04/2009 06:00

Wellbore Name			
PERCH 4			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace WR-SSSV and PA Flange	
Target Measured Depth (mKB) 301.60		Target Depth (TVD) (mKB)	
AFE or Job Number 90015721		Total Original AFE Amount 415,000	Total AFE Supplement Amount
Daily Cost Total 16,138		Cumulative Cost 369,278	Currency AUD
Report Start Date/Time 10/04/2009 06:00		Report End Date/Time 11/04/2009 06:00	Report Number 18
Management Summary Travel to Perch, Rig down off Perch 4 and pressure test well head cap, all ok, Stump test Totco Bop, Soft bolt Perch 3 well head cap, Travel back to Longford.			
Activity at Report Time SDFN			
Next Activity Rig up and pressure test on Perch 3			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 12/04/2009 06:00

Wellbore Name			
PERCH 3			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace SC-SSV & Pressure Survey	
Target Measured Depth (mKB) 1,160.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017166		Total Original AFE Amount 75,000	Total AFE Supplement Amount
Daily Cost Total 12,016		Cumulative Cost 12,016	Currency AUD
Report Start Date/Time 11/04/2009 06:00		Report End Date/Time 12/04/2009 06:00	Report Number 1
Management Summary Travel to Perch, rig up and pressure test on Perch 3 well, pin up tools and SSSV in readiness for following day, Travel back to Longford.			
Activity at Report Time SDFN			
Next Activity Rih and recover SSSV, Rih and perform static and flowing press/temp memory survey, Rih and reset SSSV.			

Daily Operations: 24 HRS to 13/04/2009 06:00

Wellbore Name			
PERCH 3			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace SC-SSV & Pressure Survey	
Target Measured Depth (mKB) 1,160.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017166		Total Original AFE Amount 75,000	Total AFE Supplement Amount
Daily Cost Total 12,016		Cumulative Cost 24,033	Currency AUD
Report Start Date/Time 12/04/2009 06:00		Report End Date/Time 13/04/2009 06:00	Report Number 2
Management Summary Travel to Perch, DPIC wouldn't allow us to start work due to fog bank around platform, fog closed in and crew travelled back to Longford.			
Activity at Report Time SDFN			
Next Activity Rih and recover SSSV, Rih and perform static and flowing press/temp memory survey, Rih and set new SSSV			

Daily Operations: 24 HRS to 14/04/2009 06:00

Wellbore Name			
PERCH 3			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace SC-SSV & Pressure Survey	
Target Measured Depth (mKB) 1,160.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017166		Total Original AFE Amount 75,000	Total AFE Supplement Amount
Daily Cost Total 10,393		Cumulative Cost 34,426	Currency AUD
Report Start Date/Time 13/04/2009 06:00		Report End Date/Time 14/04/2009 06:00	Report Number 3
Management Summary Travel to Perch, Rih and recover SSSV, Rih and drift tubing to HUD with 2.72" gauge ring, Rih and perform static press/temp memory survey, attempt to flow well to complete flowing survey but tool string flowed up well, Rih and set new SSSV, travel back to Longford.			
Activity at Report Time SDFN			
Next Activity Rih and perform flowing press/temp memory survey, rig down off well			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/04/2009 00:00

Wellbore Name			
Jansz 4			
Rig Name 7500	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Ensco
Primary Job Type Drilling		Plan	
Target Measured Depth (mKB) 2,963.00		Target Depth (TVD) (mKB) 2,963.00	
AFE or Job Number 619/08001.1.01		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 1,823,647		Cumulative Cost 7,426,496	Currency USD
Report Start Date/Time 10/04/2009 00:00		Report End Date/Time 11/04/2009 00:00	Report Number 6

Management Summary

Make up 660mm (26") bit & BHA to 1310m (4298'). Skid rig over well center & stab 660mm (26") bit into LPWHH at 1320m (4331'). Run in hole to top of fill at 1376m (4514'). Make up TDS & wash in hole from 1376m to 1382m (4534'). Stab DAT into LPWHH & engage locking dogs. Stage pumps up to 4542 lpm (1200 gpm) and pick up to 550k lbs: observed hookload drop to 450k lbs. Work string and observe hookload drop to 350k lbs: String free. Continue jetting 914mm (36") Conductor pipe from 1382m (4534') to 1393.1m (4570.5'). Allow conductor to soak for 1 hour. Slack off and observe wellhead subsidence with 40k lbs set down weight. Pick up and allow Conductor to soak for 1 hour. Unlatch DAT and pull out of hole with jetting assembly from 1393m (4570') to surface. Lay down Vetco DAT tool & make up 444mm (17-1/2") bit, racking BHA in derrick. Make up Vetco wear bushing running tool & rack in derrick. Make up Vetco 476.25mm (18-3/4") CART tool assembly & rack in derrick. Pick up 476.25mm (18-3/4") HPWHH & install thick-wall NSP in same with WBRT. Lay down HPWHH & WBRT. Make up Dowell Express SDL cement head assembly & rack in derrick.

Activity at Report Time

Running in hole with BHA.

Next Activity

Run in hole with BHA to 1396m (4580'). Drill 444mm (17-1/2") hole section from 1393m to TD at 2525m (8284'). Circulate hole clean & spot 9.6 ppg PAD mud. Pull out of hole & rack BHA in derrick. Rig up to run 508mm X 339.7mm (20" X 13-3/8") casing.

Daily Operations: 24 HRS to 12/04/2009 00:00

Wellbore Name			
Jansz 4			
Rig Name 7500	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Ensco
Primary Job Type Drilling		Plan	
Target Measured Depth (mKB) 2,963.00		Target Depth (TVD) (mKB) 2,963.00	
AFE or Job Number 619/08001.1.01		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 1,436,567		Cumulative Cost 8,863,063	Currency USD
Report Start Date/Time 11/04/2009 00:00		Report End Date/Time 12/04/2009 00:00	Report Number 7

Management Summary

Run in hole with 444mm (17-1/2") BHA to 1374m (4507'). Wash & ream in hole from 1374m to 1393.1m (4570.5'). Drill 444mm (17-1/2") hole section from 1393.1m to 1811m (5941.5') per procedure.

Activity at Report Time

Drilling 444mm (17-1/2") hole section at 1811m.

Next Activity

Continue drilling 17-1/2" hole section from 1811m to planned TD at 2520m (8268'). Circulate hole clean & spot PAD mud. Pull out of hole with 17-1/2" BHA.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/04/2009 00:00

Wellbore Name			
Jansz 4			
Rig Name 7500	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Ensco
Primary Job Type Drilling		Plan	
Target Measured Depth (mKB) 2,963.00		Target Depth (TVD) (mKB) 2,963.00	
AFE or Job Number 619/08001.1.01		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 1,461,215		Cumulative Cost 10,324,278	Currency USD
Report Start Date/Time 12/04/2009 00:00		Report End Date/Time 13/04/2009 00:00	Report Number 8

Management Summary

Drill 444mm (17-1/2") hole section from 1811m to 2003m (6571.5'). Break out over-torqued connection from TDS. Inspect TDS saver sub & change out dies in pipe handler. Continue drilling 444mm (17-1/2") hole section from 2003m to 2132m (6994.7') per procedure.

Activity at Report Time

Drilling 444mm (17-1/2") hole section at 2132m.

Next Activity

Continue drilling 17-1/2" hole section from 2132m to planned TD at 2520m (8267'). Circulate hole clean & spot PAD mud. Pull out of hole with 17-1/2" BHA. Rig up 339.7mm (13-3/8") casing tools. Pick up & run 13-3/8" casing.

Daily Operations: 24 HRS to 14/04/2009 00:00

Wellbore Name			
Jansz 4			
Rig Name 7500	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Ensco
Primary Job Type Drilling		Plan	
Target Measured Depth (mKB) 2,963.00		Target Depth (TVD) (mKB) 2,963.00	
AFE or Job Number 619/08001.1.01		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 1,315,288		Cumulative Cost 11,639,566	Currency USD
Report Start Date/Time 13/04/2009 00:00		Report End Date/Time 14/04/2009 00:00	Report Number 9

Management Summary

Drill 444mm (17-1/2") hole section from 2132m to TD at 2520m (8268'). Pump 31.8 m3 (200 bbls) of PHG sweep & circulate hole clean. Spot 254.4 m3 (1600 bbls) of 9.6 ppg PAD mud. Pull out of hole with 444mm (17-1/2") BHA from 2520m to 2262m (7421').

Activity at Report Time

Pulling out of hole with BHA at 2262m (7421').

Next Activity

Pull out of hole from 2262m to 1338m (4389'). Wash wellhead profile. Pull out of hole from 1338m to surface. Rack back BHA in derrick. Rig up & run 339.7mm (13-3/8") casing.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/04/2009 00:00

Wellbore Name

Jansz 4

Rig Name 7500	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Ensco
Primary Job Type Drilling		Plan	
Target Measured Depth (mKB) 2,963.00		Target Depth (TVD) (mKB) 2,963.00	
AFE or Job Number 619/08001.1.01		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 1,288,822		Cumulative Cost 12,928,388	Currency USD
Report Start Date/Time 14/04/2009 00:00		Report End Date/Time 15/04/2009 00:00	Report Number 10

Management Summary

Pull out of hole with 444mm (17-1/2") BHA from 2262m to 1338m. Wash top of LPWHH. Finish pulling out of hole & rack back BHA. Held Safety stand-down. Rig up & run 78 of 88 jts of 340mm (13-3/8") casing to 977m (3205').

Activity at Report Time

Picking up 340mm (13-3/8") casing at 977m.

Next Activity

Run & cement 340mm (13-3/8") casing string at 2505m per procedure. Release CART tool & pull out of hole with DP landing string. Lay down 444mm (17-1/2") BHA from derrick. Rig up to run BOP & marine riser.